

# HOUSE BILL NO. 734

## 101ST GENERAL ASSEMBLY

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INTRODUCED BY REPRESENTATIVE O'DONNELL.

1660H.011

DANA RADEMAN MILLER, Chief Clerk

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### AN ACT

To amend chapter 386, RSMo, by adding thereto seventeen new sections relating to financing for electrical corporations.

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*Be it enacted by the General Assembly of the state of Missouri, as follows:*

Section A. Chapter 386, RSMo, is amended by adding thereto seventeen new sections, to be known as sections 386.900, 386.910, 386.915, 386.920, 386.925, 386.930, 386.935, 386.940, 386.945, 386.950, 386.955, 386.960, 386.965, 386.970, 386.975, 386.980, and 386.985, to read as follows:

**386.900. Sections 386.900 to 386.985 shall be known and cited as the "Missouri Electricity Bill Reduction Assistance Act" or "MO-EBRA".**

**386.910. As used in sections 386.900 to 386.985, the following terms shall mean:**

**(1) "Ancillary agreement", any bond, insurance policy, letter of credit, reserve account, surety bond, interest rate lock or swap arrangement, hedging arrangement, liquidity or credit support arrangement, or other financial arrangement entered into in connection with MO-EBRA bonds that is designed to promote the credit quality and marketability of the MO-EBRA bonds or to mitigate the risk of an increase in interest rates;**

**(2) "Assignee", any person to which an interest in MO-EBRA property is sold, assigned, transferred, or conveyed, other than as security, and any successor to or subsequent assignee of such person;**

**(3) "Bondholder", any holder or owner of MO-EBRA bonds;**

**(4) "Commission", the Missouri public service commission;**

EXPLANATION — Matter enclosed in bold-faced brackets [thus] in the above bill is not enacted and is intended to be omitted from the law. Matter in **bold-face** type in the above bill is proposed language.

13           (5) "Customer", a person who takes electric distribution or electric transmission  
14 service from an electrical corporation for consumption of electricity in the state;

15           (6) "Financing costs", if approved by the commission in a financing order, the costs  
16 to issue, service, repay, or refinance MO-EBRA bonds, whether incurred or paid upon  
17 issuance of the MO-EBRA bonds or over the life of the MO-EBRA bonds, and include:

18           (a) Principal, interest, and redemption premiums that are payable on MO-EBRA  
19 bonds;

20           (b) Any payment required under an ancillary agreement and any amount required  
21 to fund or replenish a reserve account or other accounts established under the terms of any  
22 indenture, ancillary agreement, or other financing document pertaining to MO-EBRA  
23 bonds;

24           (c) Any other demonstrable costs related to issuing, supporting, repaying,  
25 refunding, and servicing MO-EBRA bonds including, but not limited to, servicing fees,  
26 accounting and auditing fees, trustee fees, legal fees, consulting fees, financial advisor fees,  
27 administrative fees, placement and underwriting fees, capitalized interest, rating agency  
28 fees, stock exchange listing and compliance fees, security registration fees, filing fees,  
29 information technology programming costs, and any other demonstrable costs necessary  
30 to otherwise ensure and guarantee the timely payment of MO-EBRA bonds or other  
31 amounts or charges payable in connection with MO-EBRA bonds;

32           (d) Any taxes and license fees imposed on the revenue generated from the collection  
33 of MO-EBRA charges;

34           (e) Any state and local taxes including franchise, sales and use, and other taxes or  
35 similar charges including, but not limited to, regulatory assessment fees, whether paid,  
36 payable, or accrued; and

37           (f) Any costs incurred by the commission to hire and compensate additional  
38 temporary staff needed to perform its responsibilities under sections 386.900 to 386.985  
39 and engage specialized counsel and expert consultants experienced in securitized electrical  
40 corporation ratepayer-backed bond financing similar to MO-EBRA bonds;

41           (7) "Financing order", an order of the commission that approves, in whole or in  
42 part, an application filed under section 386.915 and that authorizes the issuance of MO-  
43 EBRA bonds in one or more series; the imposition, charging, and collection of MO-EBRA  
44 charges; and the creation of MO-EBRA property. In a financing order, the commission  
45 may include any conditions that are necessary to promote the public interest and may  
46 grant relief that is different from that which was requested in the application so long as the  
47 relief is within the scope of the matters addressed in the commission's notice of the  
48 application;

49           (8) "Financing party", holders of MO-EBRA bonds and trustees, collateral agents,  
50 any party under an ancillary agreement, or any other person acting for the benefit of  
51 holders of MO-EBRA bonds;

52           (9) "Least-cost generation resource", an incremental supply-side or demand-side  
53 resource that when included in an electrical corporation's generation portfolio, produces  
54 the lowest cost among alternative resources, considering both short-term and long-term  
55 costs and assessing the likelihood of changes in future fuel prices and future environmental  
56 requirements, among other considerations;

57           (10) "Lowest cost objective", the structuring, marketing, and pricing of MO-EBRA  
58 bonds that result in the lowest MO-EBRA charges consistent with prevailing market  
59 conditions on or about the time of pricing MO-EBRA bonds, and the structure and terms  
60 of MO-EBRA bonds approved under the financial order;

61           (11) "MO-EBRA", Missouri electricity bill reduction assistance;

62           (12) "MO-EBRA bonds", low-cost corporate securities, such as senior secured  
63 bonds, debentures, notes, certificates of participation, certificates of beneficial interest,  
64 certificates of ownership, or other evidences of indebtedness or ownership that have a  
65 scheduled maturity of no longer than thirty years and a final legal maturity date no later  
66 than thirty-two years from the issue date, that are rated AA or AA2 or better by a major  
67 independent credit rating agency at the time of issuance, and that are issued by an  
68 electrical corporation or an assignee under a financing order, the proceeds of which are  
69 used to recover, finance, or refinance commission-approved MO-EBRA costs and financing  
70 costs, including assistance to affected workers and communities, and are secured by or  
71 payable from MO-EBRA property. If certificates of participation or ownership are issued,  
72 references in sections 386.900 to 386.980 to "principal", "interest", or "premium" refer  
73 to comparable amounts under such certificates;

74           (13) "MO-EBRA charges", charges in amounts determined appropriate by the  
75 commission and authorized by the commission in a financing order to provide a source of  
76 revenue solely to repay, finance, or refinance MO-EBRA costs and financing costs that are  
77 imposed on, and are a part of, all customer bills and are collected in full by the electrical  
78 corporation to which the financing order applies, by the electrical corporation's successors  
79 or assignees, or by a collection agent through a nonbypassable charge that is separate and  
80 apart from the electrical corporation's base rates;

81           (14) "MO-EBRA costs":

82           (a) The pretax costs the electrical corporation has incurred, or will incur, that are  
83 caused by, associated with, or remain as a result of the retirement of an electric generating  
84 facility located in the state;

85           **(b) The pretax costs that the electrical corporation has incurred or will incur in**  
86 **constructing or acquiring facilities and services, including least-cost generation resources**  
87 **and other supply-side and demand-side resources;**

88           **(c) Any reasonable and necessary administrative and operating costs as required**  
89 **by a financing order; and**

90           **(d) Do not include any monetary penalty, fine, or forfeiture assessed against an**  
91 **electrical corporation by a government agency or court under a federal or state**  
92 **environmental statute, rule, or regulation;**

93           **(15) "MO-EBRA property":**

94           **(a) All rights and interests of an electrical corporation, or successor or assignee of**  
95 **an electrical corporation, under a financing order for the right to impose, bill, collect, and**  
96 **receive MO-EBRA charges as it is authorized to do so solely under the financing order, and**  
97 **to obtain periodic adjustments to such MO-EBRA charges as provided in the financing**  
98 **order; and**

99           **(b) All revenue, collections, claims, rights to payment, payments, moneys, or**  
100 **proceeds arising from the rights and interests, regardless of whether such revenue,**  
101 **collections, claims, rights to payment, payments, moneys, or proceeds are imposed, billed,**  
102 **received, collected, or maintained together with or commingled with other revenue,**  
103 **collections, rights to payment, payments, moneys, or proceeds;**

104           **(16) "MO-EBRA revenue", all revenue, receipts, collections, payments, moneys,**  
105 **claims, or other proceeds arising from MO-EBRA property;**

106           **(17) "Nonbypassable", the payment of MO-EBRA charges required to repay bonds**  
107 **and related costs that shall not be avoided by any existing or future customer located**  
108 **within an electrical corporation's certificated service territory, but shall be paid by:**

109           **(a) All existing and future customers receiving transmission or distribution service**  
110 **from the electrical corporation or its successors or assignees under commission-approved**  
111 **rate schedules or under special contracts, even if a customer is in the future allowed and**  
112 **elects to purchase electricity from an electric supplier other than the electrical corporation;**  
113 **and**

114           **(b) Any person located within the electrical corporation's certificated service**  
115 **territory that may subsequently receive electric transmission or distribution service from**  
116 **another electric utility operating in the same service territory;**

117           **(18) "Pretax costs", include, but are not limited to, the unrecovered capitalized cost**  
118 **of a retired electric generating facility, costs of decommissioning and restoring the site of**  
119 **the electric generating facility, and other applicable capital and operating costs, accrued**  
120 **carrying charges, deferred expenses, reductions for applicable insurance and salvage**

121 proceeds, and the costs of retiring any existing indebtedness, fees, costs, and expenses to  
122 modify existing debt agreements or for waivers or consents related to existing debt  
123 agreements. Pretax costs include only those costs and expenses approved by the  
124 commission;

125 (19) "Successor", with respect to any legal entity, another legal entity that succeeds  
126 by operation of law to the rights and obligations of the first legal entity under any  
127 bankruptcy, reorganization, restructuring, other insolvency proceeding, merger,  
128 acquisition, consolidation, or sale or transfer of assets, whether any of these occur due to  
129 a restructuring of the electric power industry or otherwise.

386.915. 1. An electrical corporation may apply to the commission for a financing  
2 order. In the application, an electrical corporation may request approval to issue MO-  
3 EBRA bonds in one or more series; impose, charge, and collect MO-EBRA charges; and  
4 create MO-EBRA property related to the retirement of an electric generating facility in  
5 Missouri that has previously been approved by the commission. The commission shall take  
6 final action to approve, deny, or modify any application for a financing order as described  
7 in subsection 2 of this section in a final order issued in accordance with the commission's  
8 rules for addressing applications.

9 2. In addition to any other information required by the commission, an application  
10 for a financing order shall include the following information:

11 (1) An estimated schedule for the retirement of any facility, the costs of which are  
12 to be financed by the MO-EBRA bond financing;

13 (2) A proposed methodology for allocating MO-EBRA charges among customer  
14 classes;

15 (3) A description of the nonbypassable MO-EBRA charges required to be paid by  
16 customers within the electrical corporation's certificated service territory for recovery of  
17 MO-EBRA costs;

18 (4) An estimate of the net present value of electrical corporation customer savings  
19 expected to result if the financing order is issued as determined by a net present value  
20 comparison between the costs to customers that are expected to result from the financing  
21 with MO-EBRA bonds and the costs that would result from the application of traditional  
22 electrical corporation financing mechanisms for the same purposes; and

23 (5) One or more alternative financing scenarios in addition to the preferred  
24 scenario contained in the application.

386.920. 1. Following notice and a hearing on an application for a financing order  
2 as required by the commission's rules, practices, and procedures, the commission may issue  
3 a financing order if the commission finds that:

- 4           **(1) The MO-EBRA costs described in the application are reasonable;**  
5           **(2) The proposed issuance of MO-EBRA bonds and the imposition and collection**  
6 **of MO-EBRA charges:**  
7           **(a) Are just and reasonable;**  
8           **(b) Are consistent with the public interest; and**  
9           **(c) Constitute a prudent and reasonable mechanism for the financing MO-EBRA**  
10 **costs described in the financing order application; and**  
11           **(3) The proposed structuring, marketing, and pricing of the MO-EBRA bonds are**  
12 **reasonably expected to:**  
13           **(a) Lower net present value costs to customers or mitigate rate impacts to**  
14 **customers relative to traditional methods of financing; and**  
15           **(b) Achieve the maximum net present value customer savings over the specified**  
16 **amortization of MO-EBRA bonds, as determined by the commission in a financing order,**  
17 **consistent with market conditions at the time of sale and the terms of the financing order.**  
18           **2. The financing order shall:**  
19           **(1) Determine the maximum amount of MO-EBRA costs that may be financed from**  
20 **proceeds of MO-EBRA bonds authorized to be issued by the financing order;**  
21           **(2) To the extent an application requests financing as a result of the retirement of**  
22 **an electric generating facility located in the state, provide that an amount of MO-EBRA**  
23 **bond proceeds, up to fifteen percent of the net present value of electrical corporation**  
24 **customer savings estimated be provided by the electrical corporation to which the**  
25 **financing order applies, shall be used for providing any reasonable and necessary**  
26 **administrative and operating costs;**  
27           **(3) Describe the proposed customer billing mechanism for MO-EBRA charges and**  
28 **include a finding that the mechanism is just and reasonable;**  
29           **(4) Describe the financing costs that may be recovered through MO-EBRA charges**  
30 **and the period over which the costs may be recovered, which shall end no earlier than the**  
31 **date of final legal maturity of the MO-EBRA bonds;**  
32           **(5) Describe the MO-EBRA property that is created and that may be used to pay,**  
33 **and secure the payment of, the MO-EBRA bonds and financing costs authorized in the**  
34 **financing order;**  
35           **(6) Authorize the electrical corporation to finance MO-EBRA costs through the**  
36 **issuance of one or more series of MO-EBRA bonds, provided that an electrical corporation**  
37 **shall not be required to secure a separate financing order for each issuance of MO-EBRA**  
38 **bonds or for each scheduled phase of the previously approved retirement of electric**  
39 **generating facilities approved in the financing order;**

40 (7) Include a mechanism for making expeditious periodic adjustments in the MO-  
41 EBRA charges that customers are required to pay under the financing order and for  
42 making any adjustments that are necessary to correct for any over- or under-collection of  
43 the MO-EBRA charges in past periods, or otherwise to guarantee the timely payment of  
44 MO-EBRA bonds and financing costs and other required amounts and charges payable  
45 in connection with MO-EBRA bonds;

46 (8) Include any additional findings or conclusions deemed appropriate by the  
47 commission, including those deemed appropriate to achieve the lowest cost objective;

48 (9) Specify the degree of flexibility afforded to the electrical corporation in  
49 establishing the terms and conditions of the MO-EBRA bonds including, but not limited  
50 to, repayment schedules, expected interest rates, and other financing costs; provided that  
51 the scheduled final maturity of the MO-EBRA bonds shall be the earlier of:

52 (a) Thirty years from the issue date of the MO-EBRA bonds; or

53 (b) As late as possible, consistent with obtaining triple A ratings on the MO-EBRA  
54 bonds while concurrently ensuring that the lowest cost objective is achieved for the MO-  
55 EBRA bonds;

56 (10) Specify the timing of actions required by the order so that:

57 (a) The MO-EBRA bonds are issued as soon as feasible following the issuance of  
58 the financing order, independent of the schedule of closing and decommissioning of any  
59 electric generating facility;

60 (b) Any energy assistance funds are made available as soon as feasible; and

61 (c) The electrical corporation files to adjust its rates as required in subsection 4 of  
62 this section simultaneously with the inception of the MO-EBRA charges and independently  
63 of the schedule of closing and decommissioning of any electric generating facility; and

64 (11) Specify a future ratemaking process to reconcile any difference between the  
65 projected pretax costs included in the amount financed by MO-EBRA bonds and the final  
66 actual MO-EBRA costs approved by the financing order. The reconciliation may affect  
67 the electrical corporation's base rates or any rider adopted under subsection 4 of this  
68 section but shall not affect the amount of the MO-EBRA bonds or the associated MO-  
69 EBRA charges to be paid by customers.

70 3. A financing order shall permit, and may require, the creation of an electrical  
71 corporation's MO-EBRA property under subdivision (5) of subsection 2 of this section to  
72 be conditioned upon, and simultaneous with, the sale or other transfer of the MO-EBRA  
73 property to an assignee and the pledge of the MO-EBRA property to secure MO-EBRA  
74 bonds.

75           **4. A financing order shall require the electrical corporation, simultaneously with**  
76 **the imposition of MO-EBRA charges, to reduce its rates through a reduction in base rates**  
77 **or by a negative rider on customer bills in an amount equal to the revenue requirement**  
78 **associated with the electrical corporation's assets being financed by MO-EBRA bonds.**

**386.925. 1. A financing order shall remain in effect until the MO-EBRA bonds**  
2 **issued, as authorized by the financing order, have been paid in full and all financing costs**  
3 **relating to the MO-EBRA bonds have been paid in full. A financing order shall also**  
4 **remain in effect and unabated notwithstanding the bankruptcy, reorganization, or**  
5 **insolvency of the electrical corporation to which the financing order applies or any affiliate**  
6 **of the electrical corporation or successor or assignee. A financing order shall be**  
7 **irrevocable, and the commission shall not reduce, impair, postpone, or terminate MO-**  
8 **EBRA charges approved in a financing order, or impair MO-EBRA property or the**  
9 **collection or recovery of MO-EBRA revenue.**

10           **2. Notwithstanding subsection 1 of this section, upon its own motion or at the**  
11 **request of an electrical corporation or any other person, the commission may commence**  
12 **a proceeding and issue a subsequent financing order that provides for refinancing, retiring,**  
13 **or refunding MO-EBRA bonds issued under the original financing order if:**

14           **(1) The commission determines that the subsequent financing order meets the same**  
15 **criteria as specified in the original financing order under subsection 2 of section 386.920;**  
16 **and**

17           **(2) The modification provided for in the subsequent financing order does not**  
18 **impair in any way the covenants and terms of the MO-EBRA bonds to be refinanced,**  
19 **retired, or refunded.**

**386.930. 1. Except as otherwise provided in subsection 2 of this section, if the**  
2 **commission, in exercising its powers and carrying out its duties, issues a financing order**  
3 **to an electrical corporation, the commission shall not:**

4           **(1) Consider the MO-EBRA bonds issued under the financing order to be debt of**  
5 **the electrical corporation, other than for income tax purposes, unless it is necessary to**  
6 **consider the MO-EBRA bonds to be such debt to achieve consistency with prevailing utility**  
7 **debt rating methodologies;**

8           **(2) Consider the MO-EBRA charges paid under the financing order to be revenue**  
9 **of the electrical corporation;**

10           **(3) Consider the MO-EBRA costs or financing costs specified in the financing order**  
11 **to be the regulated costs or assets of the electrical corporation; or**

12           **(4) Determine any prudent action taken by an electrical corporation that is**  
13 **consistent with the financing order to be unjust or unreasonable.**



14           **2. Nothing in subsection 1 of this section shall:**

15           **(1) Affect the authority of the commission to apply or modify any billing**  
16 **mechanism designed to recover MO-EBRA charges;**

17           **(2) Prevent or preclude the commission from investigating the compliance of an**  
18 **electrical corporation with the terms and conditions of a financing order and requiring**  
19 **compliance with the financing order; or**

20           **(3) Prevent or preclude the commission from imposing regulatory sanctions against**  
21 **an electrical corporation for failure to comply with the terms and conditions of a financing**  
22 **order or the requirements of sections 386.900 to 386.980.**

23           **3. The commission shall not refuse to allow the recovery of any costs associated**  
24 **with the retirement of electric generating facilities by an electrical corporation solely**  
25 **because the electrical corporation has elected to finance those activities through a financing**  
26 **mechanism other than MO-EBRA bonds.**

**386.935. 1. In addition to any other power and duties of the commission:**

2           **(1) The commission shall have the duty to perform, and authority required to**  
3 **perform, comprehensive due diligence in its evaluation of an application for a financing**  
4 **order and shall have the duty and authority to oversee the process used to structure,**  
5 **market, and price MO-EBRA bonds;**

6           **(2) The commission may attach such conditions to the approval of a financing order**  
7 **as the commission deems appropriate to maximize the financial benefits or minimize the**  
8 **financial risks of the transaction to customers and to directly-impacted Missouri**  
9 **communities;**

10           **(3) The commission may specify details of the process used to structure, market,**  
11 **and price MO-EBRA bonds, including the selection of the underwriter or underwriters;**

12           **(4) The commission shall review and determine the reasonableness of all proposed**  
13 **up-front and ongoing financing costs; and**

14           **(5) The commission shall ensure that the structuring, marketing, and pricing of**  
15 **MO-EBRA bonds maximizes net present value customer savings, consistent with market**  
16 **conditions and the terms of the financing order.**

17           **2. Within one hundred twenty days after the issuance of MO-EBRA bonds, the**  
18 **applicant electrical corporation shall file with the commission information regarding the**  
19 **actual up-front and ongoing financing costs of the MO-EBRA bonds. The commission**  
20 **shall review the prudence of the electrical corporation's action to determine whether the**  
21 **financing costs resulted in the lowest overall costs that were reasonably consistent with**  
22 **both market conditions at the time of the sale of the MO-EBRA bonds and the terms of the**  
23 **financing order. If the commission determines that the electrical corporation's actions**

24 were not prudent, were not designed to result in the lowest overall costs that were  
25 reasonably consistent with both market conditions at the time of the sale of the MO-EBRA  
26 bonds and the terms of the financing order, or were inconsistent with the financing order,  
27 the commission may apply any remedies that are available to it; except that the commission  
28 shall not apply any remedy that has the effect, directly or indirectly, of impairing the  
29 security for the MO-EBRA bonds.

30       **3.** In performing its responsibilities under this section, the commission shall engage  
31 outside financial advisors, counsel, and other consultants with substantial experience  
32 representing regulatory bodies in securitized investor-owned electrical corporation  
33 ratepayer-backed bond financing similar to MO-EBRA bonds. The expenses associated  
34 with such engagement shall be included as financing costs and included in MO-EBRA  
35 charges, shall not be an obligation of the state, and shall be assigned solely to the  
36 transaction. In addition, expenses incurred by the commission to hire and compensate  
37 additional temporary staff needed to perform such responsibilities shall be included as  
38 financing costs and included in MO-EBRA charges.

39       **4.** If an electrical corporation's application for a financing order is denied or  
40 withdrawn, or for any reason MO-EBRA bonds are not issued, the commission's costs of  
41 retaining expert consultants and counsel, as authorized by subsection 3 of this section, shall  
42 be paid by the electrical corporation and shall be considered by the commission as a  
43 prudent deferred expense for recovery in the electrical corporation's future rates.

**386.940.** A financing order is a final order of the commission. Notwithstanding the  
2 provisions of any other section specifying proper venue for petition filings, a party  
3 aggrieved by the issuance of a financing order may petition for suspension and review of  
4 the financing order only in the court of appeals with jurisdiction coextensive to the  
5 commission's location.

**386.945. 1.** The electric bills of customers of an electrical corporation that has  
2 obtained a financing order and issued MO-EBRA bonds shall:

3       **(1)** Explicitly reflect that a portion of the charges on the bill represents MO-EBRA  
4 charges approved in a financing order issued to the electrical corporation and, if the MO-  
5 EBRA property has been transferred to an assignee or successor, shall include a statement  
6 that the assignee or successor is the owner of the rights to MO-EBRA charges and that the  
7 electrical corporation or other entity, if applicable, is acting as a collection agent or servicer  
8 for the assignee or successor;

9       **(2)** Include the MO-EBRA charges on each customer's bill as a separate line item  
10 titled "energy bill reduction assistance charge" and may include both the rate and the  
11 amount of the charge on each bill; however, the failure of an electrical corporation to

12 comply with this requirement shall not invalidate, impair, or affect any financing order,  
13 MO-EBRA property, MO-EBRA charges, or MO-EBRA bonds, but shall subject the  
14 electrical corporation to penalties under applicable commission rules; and

15 (3) Explain to customers, in an annual filing with the commission, the rate impact  
16 that financing the retirement of electric generating facilities and making capital investment  
17 for facilities and services, including least-cost electric generating facilities and other  
18 supply-side and demand-side resources, has had on customer rates.

19 2. An electrical corporation that has obtained a financing order and caused MO-  
20 EBRA bonds to be issued shall demonstrate in an annual filing with the commission that  
21 MO-EBRA revenues have been applied solely to the repayment of MO-EBRA bonds and  
22 other financing costs.

386.950. 1. MO-EBRA property that is described in a financing order shall  
2 constitute an existing present property right or interest even though the imposition and  
3 collection of MO-EBRA charges depend on the electrical corporation to which the  
4 financing order is issued performing its servicing functions relating to the collection of  
5 MO-EBRA charges and on future electricity consumption. The property right or interest  
6 exists regardless of whether the revenues or proceeds arising from the MO-EBRA property  
7 have been billed, have accrued, or have been collected and notwithstanding the fact that  
8 the value or amount of the property right or interest is dependent on the future provision  
9 of service to customers by the electrical corporation or a successor or assignee of the  
10 electrical corporation.

11 2. MO-EBRA property described in a financing order shall exist until all MO-  
12 EBRA bonds issued under the financing order are paid in full and all financing costs and  
13 other costs of the MO-EBRA bonds have been recovered in full.

14 3. All or any portion of MO-EBRA property described in a financing order issued  
15 to an electrical corporation may be transferred, sold, conveyed, or assigned to a successor  
16 or assignee that is wholly owned, directly or indirectly, by the electrical corporation and  
17 is created for the limited purpose of acquiring, owning, or administering MO-EBRA  
18 property or issuing MO-EBRA bonds as authorized by the financing order. All or any  
19 portion of MO-EBRA property may be pledged to secure MO-EBRA bonds issued under  
20 a financing order, amounts payable to financing parties and to counterparties under any  
21 ancillary agreements, and other financing costs. Each transfer, sale, conveyance,  
22 assignment, or pledge by an electrical corporation, or an affiliate of an electrical  
23 corporation, is a transaction in the ordinary course of business.

24 4. If an electrical corporation defaults on any required remittance of charges  
25 arising from MO-EBRA property described in a financing order, a court, upon application

26 by an interested party and without limiting any other remedies available to the applying  
27 party, shall order the sequestration and payment of the revenues arising from the MO-  
28 EBRA property to the financing parties. Any financing order shall remain in full force  
29 and effect notwithstanding any reorganization, bankruptcy, or other insolvency  
30 proceedings with respect to the electrical corporation or its successors or assignees.

31 5. The interest of a transferee, purchaser, acquirer, assignee, or pledgee in MO-  
32 EBRA property specified in a financing order issued to an electrical corporation, and in  
33 the revenue and collections arising from that property, is not subject to setoff,  
34 counterclaim, surcharge, or defense by the electrical corporation or any other person or  
35 in connection with the reorganization, bankruptcy, or other insolvency of the electrical  
36 corporation or any other entity.

37 6. A successor to an electrical corporation, whether pursuant to any reorganization,  
38 bankruptcy, or other insolvency proceeding or whether pursuant to any merger or  
39 acquisition, sale, other business combination, or transfer by operation of law, as a result  
40 of electrical corporation restructuring or otherwise, shall perform and satisfy all  
41 obligations of, and have the same duties and rights under a financing order as, the  
42 electrical corporation to which the financing order applies and shall perform the duties  
43 and exercise the rights in the same manner and to the same extent as the electrical  
44 corporation, including collecting and paying to any person entitled to receive the revenues,  
45 collections, payments, or proceeds of MO-EBRA property described in the financing order.

386.955. 1. Banks, trust companies, savings and loan associations, insurance  
2 companies, executors, administrators, guardians, trustees, and other fiduciaries may legally  
3 invest any moneys within their control in MO-EBRA bonds. Political subdivisions may  
4 invest public funds in MO-EBRA bonds. Within the maturity parameters established for  
5 the investment of state funds by the state treasurer's office, MO-EBRA bonds are eligible  
6 for investment of state moneys.

7 2. MO-EBRA bonds issued under a financing order are not debt of, or a pledge of,  
8 the faith and credit or taxing power of the state; any agency of the state; or any county,  
9 municipality, or other political subdivision of the state. Holders of MO-EBRA bonds have  
10 no right to have taxes levied by the state or by any county, municipality, or other political  
11 subdivision of the state for the payment of the principal or interest on MO-EBRA bonds.  
12 The issuance of MO-EBRA bonds shall not directly, indirectly, or contingently obligate the  
13 state, or a political subdivision of the state, to levy any tax or make any appropriation for  
14 payment of principal or interest on the MO-EBRA bonds.

15 3. The state, or any political subdivision thereof, shall not:

16 (1) Take or permit any action that impairs the value of MO-EBRA property; or

17           **(2) Reduce, alter, or impair MO-EBRA charges that are imposed, collected, and**  
18 **remitted for the benefit of holders of MO-EBRA bonds, any assignee or successor, and any**  
19 **financing parties, until any principal, interest, and redemption premium payable on MO-**  
20 **EBRA bonds, all financing costs, and all amounts to be paid to an assignee, a successor, or**  
21 **financing party under an ancillary agreement are paid in full.**

22           **4. There shall be no local or state taxes imposed on interest income earned by**  
23 **holders of MO-EBRA bonds.**

**386.960. An assignee or financing party that is not regulated by the commission**  
2 **shall not become subject to commission regulation solely as a result of engaging in any**  
3 **transaction authorized by or described in sections 386.900 to 386.985.**

**386.965. 1. If any provision of sections 386.900 to 386.985 conflicts with any other**  
2 **law regarding the attachment, assignment, perfection, effect of perfection, or priority of**  
3 **any security interest in or transfer of MO-EBRA property, sections 386.900 to 386.985**  
4 **shall govern.**

5           **2. Effective on the date that MO-EBRA bonds are first issued, if any provision of**  
6 **sections 386.900 to 386.985 is held to be invalid or is invalidated, such invalidation shall not**  
7 **affect any action allowed under sections 386.900 to 386.985 that was lawfully taken by the**  
8 **commission, an electrical corporation, an assignee, a collection agent, a financing party, a**  
9 **bondholder, or a party to an ancillary agreement before the occurrence, and any such**  
10 **action remains in full force and effect.**

11           **3. Nothing in sections 386.900 to 386.985 precludes an electrical corporation for**  
12 **which the commission has initially issued a financing order from applying to the**  
13 **commission for:**

14           **(1) A subsequent financing order amending an existing financing order; or**

15           **(2) An order approving the issuance of MO-EBRA bonds to refund all or a portion**  
16 **of an outstanding series of MO-EBRA bonds.**

**386.970. All of the following apply to any security interest in a MO-EBRA property**  
2 **to secure the repayment of the principal and interest on MO-EBRA bonds, amounts**  
3 **payable under any ancillary agreement, and other financing costs:**

4           **(1) The description or indication of MO-EBRA property in a transfer or security**  
5 **agreement and a financing statement is sufficient only if the description or indication refers**  
6 **to sections 386.900 to 386.985 and the financing order creating the MO-EBRA property;**

7           **(2) A security interest in MO-EBRA property is created, valid, and binding as soon**  
8 **as all of the following events have occurred:**

9           **(a) The financing order that describes the MO-EBRA property is issued;**

10           **(b) A security agreement is executed and delivered; and**

- 11 (c) Value is received for the MO-EBRA bonds;
- 12 (3) Once a security interest in MO-EBRA property is created under subdivision (2)  
13 of this subsection, the security interest attaches without any physical delivery of collateral  
14 or any other act. The lien of the security interest is valid, binding, and perfected against  
15 all parties having claims of any kind in tort, contract, or otherwise against the person  
16 granting the security interest, regardless of whether such parties have notice of the lien, but  
17 only upon the filing of a financing statement with the commission. The commission shall  
18 maintain a financing statement filed under this subdivision;
- 19 (4) A security interest in MO-EBRA property is a continuously perfected security  
20 interest and shall have priority over any other lien, created by operation of law or  
21 otherwise, which may subsequently attach to the MO-EBRA property unless the holder of  
22 the security interest has agreed in writing otherwise;
- 23 (5) An electrical corporation shall separate MO-EBRA property or revenue from  
24 other incoming moneys as soon as practicable. The electrical corporation shall avoid  
25 commingling of MO-EBRA and non-MO-EBRA moneys if possible. The priority of a  
26 security interest in MO-EBRA property shall not be affected by the commingling of MO-  
27 EBRA property or MO-EBRA revenue with other moneys. An assignee, bondholder, or  
28 financing party shall have a perfected security interest in the amount of all MO-EBRA  
29 property or MO-EBRA revenue that is pledged for the payment of MO-EBRA bonds, even  
30 if the MO-EBRA property or MO-EBRA revenue is deposited in a cash or deposit account  
31 of the electrical corporation in which the MO-EBRA revenue is commingled with other  
32 moneys, and any other security interest that applies to the other moneys does not apply to  
33 the MO-EBRA revenue; and
- 34 (6) Neither a subsequent order of the commission amending a financing order nor  
35 application of an adjustment mechanism shall affect the validity, perfection, or priority of  
36 a security interest in or transfer of MO-EBRA property.

386.975. 1. A sale, assignment, or transfer of MO-EBRA property is an absolute  
2 transfer and true sale of, and not a pledge of or secured transaction relating to, the seller's  
3 right, title, and interest in, to, and under the MO-EBRA property if the documents  
4 governing the transaction expressly state that the transaction is a sale or other absolute  
5 transfer. A transfer of an interest in MO-EBRA property may be created only when all  
6 of the following have occurred:

- 7 (1) The financing order creating and describing the MO-EBRA property has  
8 become effective;
- 9 (2) The documents evidencing the transfer of the MO-EBRA property have been  
10 executed and delivered to the assignee; and

11           **(3) Value has been received.**

12           **2. Upon the filing of a financing statement with the commission, a transfer of an**  
13 **interest in MO-EBRA property is perfected against all third persons, including any judicial**  
14 **lien or other lien creditors or any claims of the seller or creditors of the seller, other than**  
15 **creditors holding a prior security interest, ownership interest, or assignment in the MO-**  
16 **EBRA property previously perfected.**

17           **3. The characterization of a sale, assignment, or transfer as an absolute transfer**  
18 **and true sale and the corresponding characterization of the property interest of the**  
19 **assignee shall not be affected or impaired by the existence or occurrence of any of the**  
20 **following:**

21           **(1) Commingling of MO-EBRA revenue with other moneys;**

22           **(2) The retention by the seller of a partial or residual interest, including an equity**  
23 **interest, in the MO-EBRA property, whether direct or indirect, subordinate or otherwise;**  
24 **or the right to recover costs associated with taxes, franchise fees, or license fees imposed**  
25 **on the collection of MO-EBRA revenue;**

26           **(3) Any indemnification rights, obligations, or repurchase rights made or provided**  
27 **by the seller;**

28           **(4) An obligation of the seller to collect MO-EBRA revenues on behalf of an**  
29 **assignee;**

30           **(5) The treatment of the sale, assignment, or transfer for tax, financial reporting,**  
31 **or other purposes;**

32           **(6) Any subsequent financing order amending a financing order; or**

33           **(7) Any application of an adjustment mechanism as authorized by subdivision (7)**  
34 **of subsection 2 of section 386.920.**

**386.980. 1. Subject to commission approval of an application under subsection 2**  
2 **of this section, as provided in a financing order, an electrical corporation may expend or**  
3 **invest MO-EBRA bond proceeds in a manner that demonstrably benefits ratepayer**  
4 **interests as follows:**

5           **(1) To purchase power to replace electricity generated by the electric generating**  
6 **facilities that were retired if the commission determines that the purchased power is a**  
7 **least-cost generation resource and is consistent with the electrical corporation's approved**  
8 **integrated resource plan;**

9           **(2) To build and own generation facilities that are least-cost generation resources,**  
10 **the addition of which is not inconsistent with the electrical corporation's approved**  
11 **integrated resource plan;**

12           **(3) To build, own, or purchase electricity storage capacity to the extent that such**  
13 **investment is either required by law or rule or is needed to increase the amount of least-**  
14 **cost generation resources in the general portfolio of the electrical corporation;**

15           **(4) To help customers invest in energy efficiency, including financing assistance;**

16           **(5) To invest in network modernization to the extent that the modernization is**  
17 **necessary to increase the amount of least-cost generation resources able to be added to the**  
18 **electrical corporation's system; except that proceeds shall not be used for new transmission**  
19 **facilities; and**

20           **(6) To refinance any outstanding debt at a lower true interest cost in such a way**  
21 **that lowers customer rates.**

22           **2. In considering any application for approval of the use of MO-EBRA bond**  
23 **proceeds under subsection 1 of this section, the commission shall use its regular process for**  
24 **consideration of applications.**

**386.985. The commission shall have the authority to promulgate rules to implement**  
2 **the provisions of sections 386.900 to 386.980. Any rule or portion of a rule, as that term**  
3 **is defined in section 536.010 that is created under the authority delegated in this section**  
4 **shall become effective only if it complies with and is subject to all of the provisions of**  
5 **chapter 536, and, if applicable, section 536.028. This section and chapter 536 are**  
6 **nonseverable and if any of the powers vested with the general assembly pursuant to**  
7 **chapter 536, to review, to delay the effective date, or to disapprove and annul a rule are**  
8 **subsequently held unconstitutional, then the grant of rulemaking authority and any rule**  
9 **proposed or adopted after August 28, 2021, shall be invalid and void.**

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